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MGRRE_PureOilScoutTickets_MADAY,
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MGRRE_PureOilScoutTickets_MADAY, HARRY_1_21011100560000

API 21011100560000

Permit Number 10056

Lease Name MADAY, HARRY

Well Number 1

County Arenac

Township 19N

Range 3E

Section 36

2021 DEQ or Pure co_name MAJOR ERVIN

Pure Number 310

Latitude 43.9989

Longitude -84.05795

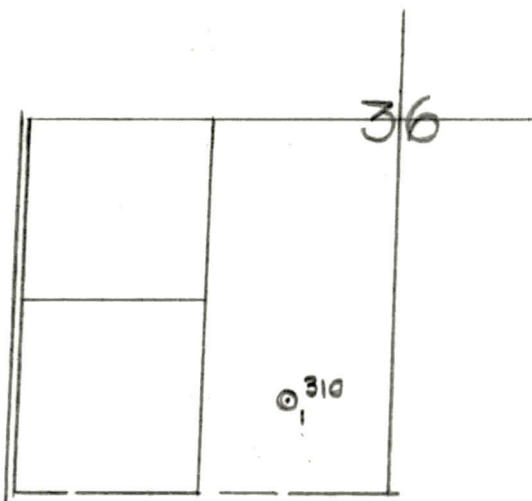
THE PURE OIL COMPANY LOCATION REPORT

Date April 14, 1943 A.F.E. No. _____
 Division Mich. Producing District _____ Lease Harry Maday
 Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 310)
 Quadrangle C SE SW Sec. 36 Twp. 19 N Rge. 3 E ~~Adams~~ Adams
 Survey _____ County Arenac State Michigan
 Operator Ervin Major Map Adams Twp - Arenac Co.
Adams Township, Arenac County

Feet from North Line of Lease
 " " East " " "
660 660 " " South " " "
660 660 " " West " " "
 Feet from North Line of Section
 " " East " " "
660 660 " " South " 1/4
660 660 " " West " " "

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas - Distillate Well
- or ○ Dry Hole
- Dry Showing Oil
- ☀ Dry Showing Gas
- ⊗ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well



Remarks: _____ Scale _____
 Submitted by PN Civil Engineer Approved by _____ Division Manager
 Approved by _____ Vice-President - General Manager

Michigan Producing Division

No. 310

Well No. **1** (Serial No.) **310** Farm **Harry Naday** Acres

Operator **Ervin Major** Information secured ~~from~~ **Scouting Department**

Date well started 4-12-43 Date well completed 9-18-43 Elevation 714.4

PRODUCTION BOARD

	Dry Hole
1st 24 hours natural	

2nd 24 hours natural

[illegible]

Date of acid	No. of gallons
1944	100
1945	100
1946	100
1947	100
1948	100
1949	100
1950	100
1951	100
1952	100
1953	100
1954	100
1955	100
1956	100
1957	100
1958	100
1959	100
1960	100
1961	100
1962	100
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2032	100
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2080	100
2081	100
2082	100
2083	100
2084	100
2085	100
2086	100
2087	100
2088	100
2089	100
2090	100
2091	100
2092	100
2093	100
2094	100
2095	100
2096	100
2097	100
2098	100
2099	100

shot

1st 24 hours after acid

shot

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	300	420				10"	87
Coldw. Red Rock	1370	1380				8-1/4"	525
Sunbury	1480	C.T.M.				6-5/8"	1995
Berea	1496	"					
Traverse Form.	2009						
Traverse Lime	2015	S.L.M.			Show oil and salt water 2154-2159.		
Dundee	2814				1 bailer salt water per hr. at 3010.		
Total Depth		3010					

Remarks 1520' CTM equals 1518' SLM; 2160' CTM eq. 2159' SLM.

Signed **D. C. Shackelford**